26.22 Optional Co-Generation, Small Power and Alternate Energy Producer Buy Back Rate (AEP-4)

Availability

Available to all member-consumers with an approved Qualifying Co-Generation, Small Power, or Alternate Energy Production facility as described in Section 25.2 of this tariff and with a design capacity greater than 20 KW or not appropriately sized for their KW demand.

Type of Service

Single phase, or multi phase, 60 cycle, service.

Buy Back Rate

The Cooperative will purchase any electric energy produced by the facility and not used by the member-consumer at that service location. Any energy the member-consumer purchases from the Cooperative shall be on the appropriate tariff rate for a similar load size and characteristic. The member-consumer is encouraged to use as much of their generation as possible to reduce their purchases from the Cooperative. The meter will record KWH delivered to the member separately from those delivered to the Cooperative. All energy delivered to the Cooperative will be registered and credit will be issued for such energy on the billing statement.

The Cooperative purchases all of its power requirements from its wholesale power supplier, Central Iowa Power Cooperative (CIPCO). All energy and capacity delivered to the Cooperative's electric system during the off peak time block will be purchased at CIPCO's avoided costs. All excess energy and capacity delivered to the Cooperative's electric system during the on peak time block will be purchased at CIPCO's avoided cost plus the difference between the on peak and off peak rate. The avoided cost is the incremental cost to CIPCO of electric energy and capacity, which, but for the purchase from the Cooperative's memberconsumer's generating facility, CIPCO would generate from its own facilities or purchase from the wholesale energy market. CIPCO shall therefore be responsible for calculating its' avoided costs and providing that cost information to the Cooperative.

Energy Credit

The energy credit for KWH generated and not immediately consumed is listed in Section 26.12 of this tariff and is subject to change as CIPCO costs change. There is no capacity credit available. Any billing or credit for energy shall be determined by a non-detented meter.

Time of Use Periods:

On Peak – 4:00 pm to 9:00 pm every day Off Peak – All remaining hours

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Issued by Joel Carstensen

President