

ELECTRIC TARIFF      6<sup>th</sup> Revised      Sheet No. 110

FILED WITH IUB      Cancels 5<sup>th</sup> Revised      Sheet No. 110

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**26.21 Co-Generation, Small Power and Alternate Energy Producer Net Metering Rate (AEP-3)**

is the incremental cost to CIPCO of electric energy and capacity, which, but for the purchase from the Cooperative's member-consumer's generating facility, CIPCO would generate from its own facilities or purchase from the wholesale energy market. CIPCO shall therefore be responsible for calculating its' avoided costs and providing that cost information to the Cooperative.

The net metering arrangement provided to Member-Consumer herein is for the purposes of promoting small-scale renewable generation facilities, such as the facility owned by Member-Consumer. The parties agree that all kWhs delivered by the Facility to the Cooperative shall be deemed to have been purchased by Cooperative at the point of delivery, even though the Cooperative shall have given the Member-Consumer Net Metering Credits rather than a bill credit for the same. All kWh's will be net metered within the time blocks during which they are generated. In addition, such purchases shall include the purchase of any "green tags" renewable energy credits, or other environmental attributes associated with the purchase of renewable energy.

**Energy Credit**

The energy credit for KWH generated and not immediately consumed is listed in Section 26.12 of this tariff and is subject to change as CIPCO costs change. There is no capacity credit available. Any billing or credit for energy shall be determined by a non-detented meter.

**Time of Use Periods:**

- On Peak – 4:00 pm to 9:00 pm every day
- Off Peak – All remaining hours

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Issued by: Joel Carstensen  
President